

Wind Power Forecasting

State of the art & research directions

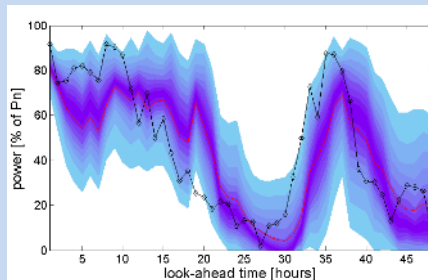
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OBJECTIVE: Development of methods and tools to facilitate the **integration** of renewables and other novel low carbon technologies into power systems and electricity markets for the decarbonization of the energy sector.

3 RESEARCH AXES:

Forecasting
for energy &
electricity
markets



Energy systems
management &
control



Energy systems
planning &
future markets
design





WIND, SOLAR POWER FORECASTING & APPLICATIONS

- Since 1990
- Coordination of the 4 major EU projects (Anemos, Anemos.plus, Safewind, Smart4RES) and PEPR TASE project Fine4CAST
- Multiple projects: Microgrids, More Microgrids, NiceGrid/Grid4EU, Sensible...



ELECTRICITY DEMAND, EVs CHARGING DEMAND

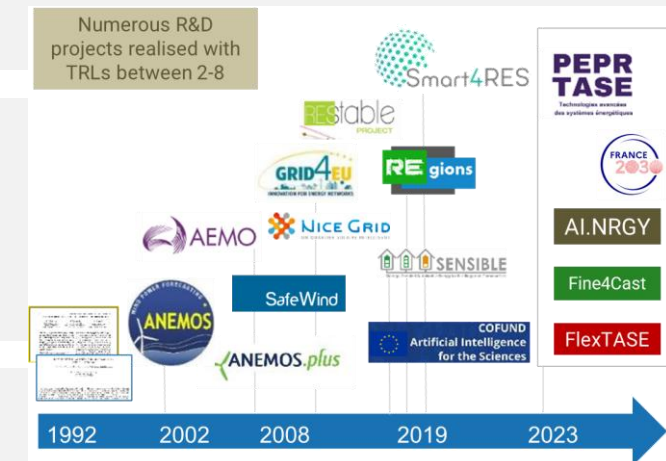
- From smart-home to national scale
- Projects: Care, More-Care, More-Microgrids, Sensible, Fine4CAST...

DYNAMIC LINE RATING

- Value of DLR for power systems

MARKET QUANTITIES

- Day-ahead, intraday prices, ancillary service prices, volumes....
- Projects: Restable, Regions, Smart4RES...

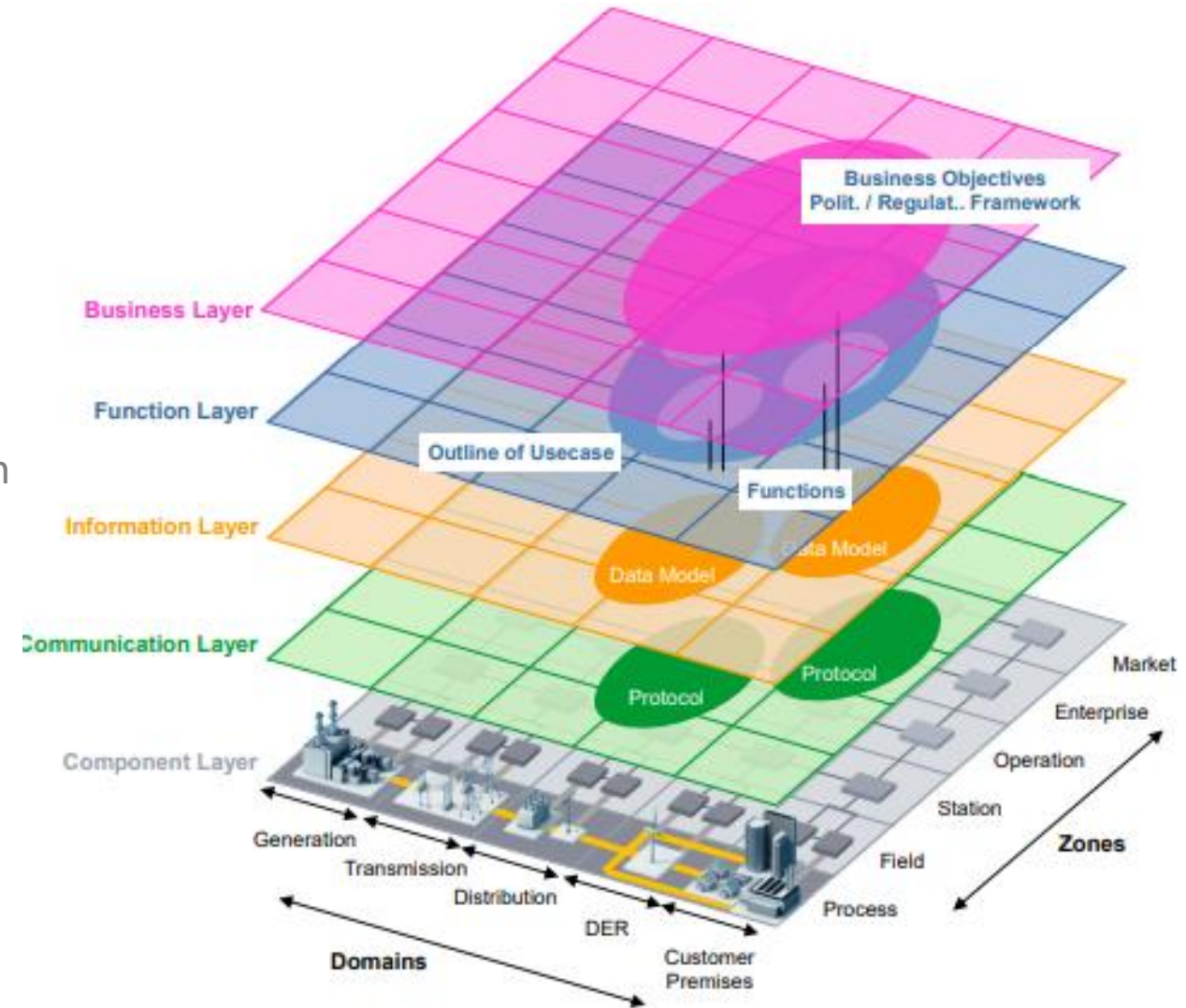


OUTLINE

1. Context
2. State of the art in wind power forecasting
3. Research directions
4. Future challenges

Challenges:

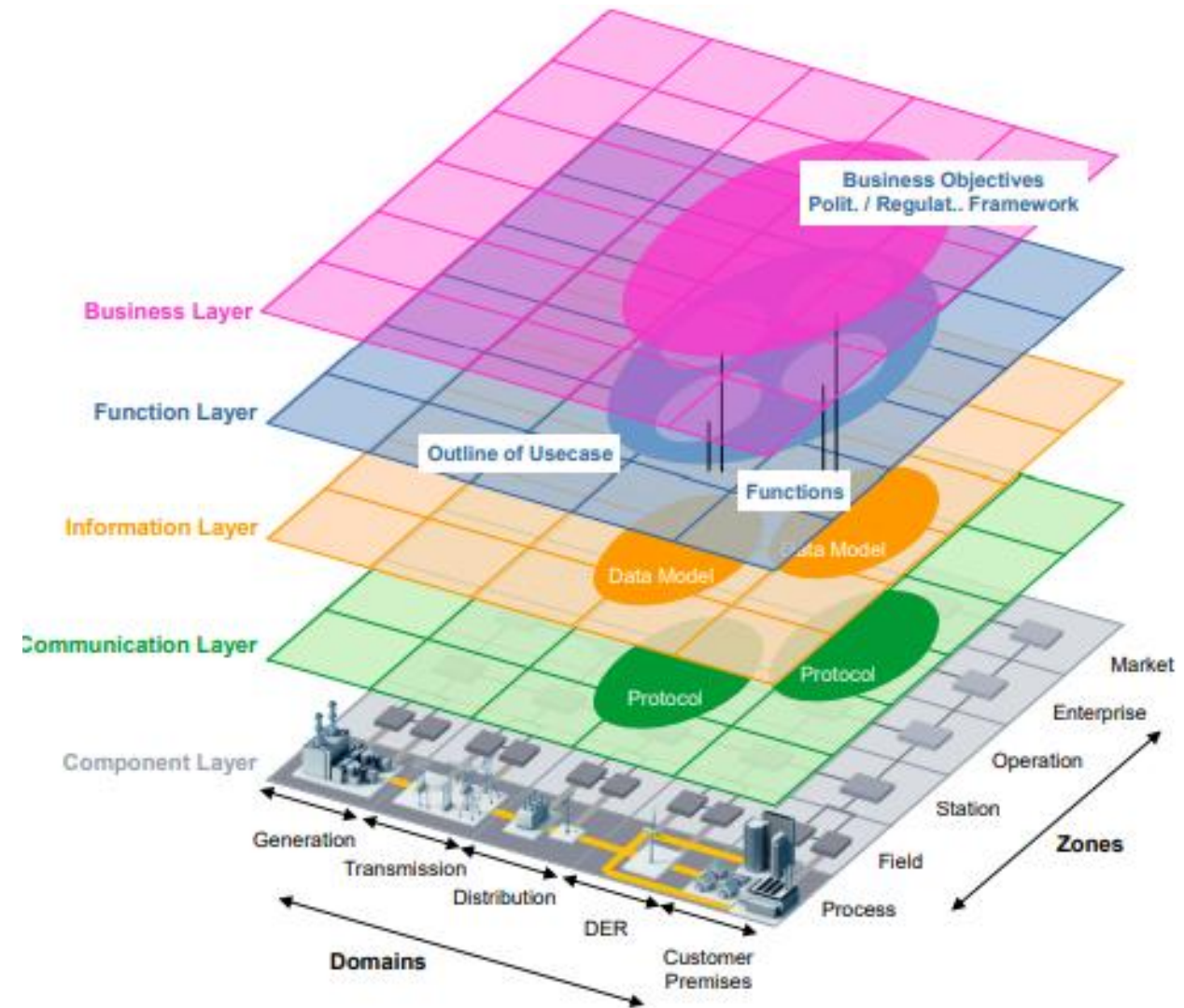
- Integration of **distributed sources**: renewables (RES), storage, demand response, P2X, X2P and other options.
- Evolution towards **highly complex & interacting energy systems** (system of systems)
- **Information sources multiply** : higher observability is an opportunity for more informed operational decisions.
- Need of an **efficient & resilient « intelligent layer »** for the secure and economic management of power systems.



Example of functionalities of the intelligence layer:

- Forecasting of demand, generation, DLR....
- Scheduling/Unit commitment
- Optimal allocation of reserves
- Congestion management
- Management of hybrid systems (RES/storage, H2...)
- Trading of RES/virtual power plants to markets
- Dynamic security assessment,
- Alarm management
- Control of assets
- Predictive maintenance
- End of life estimation

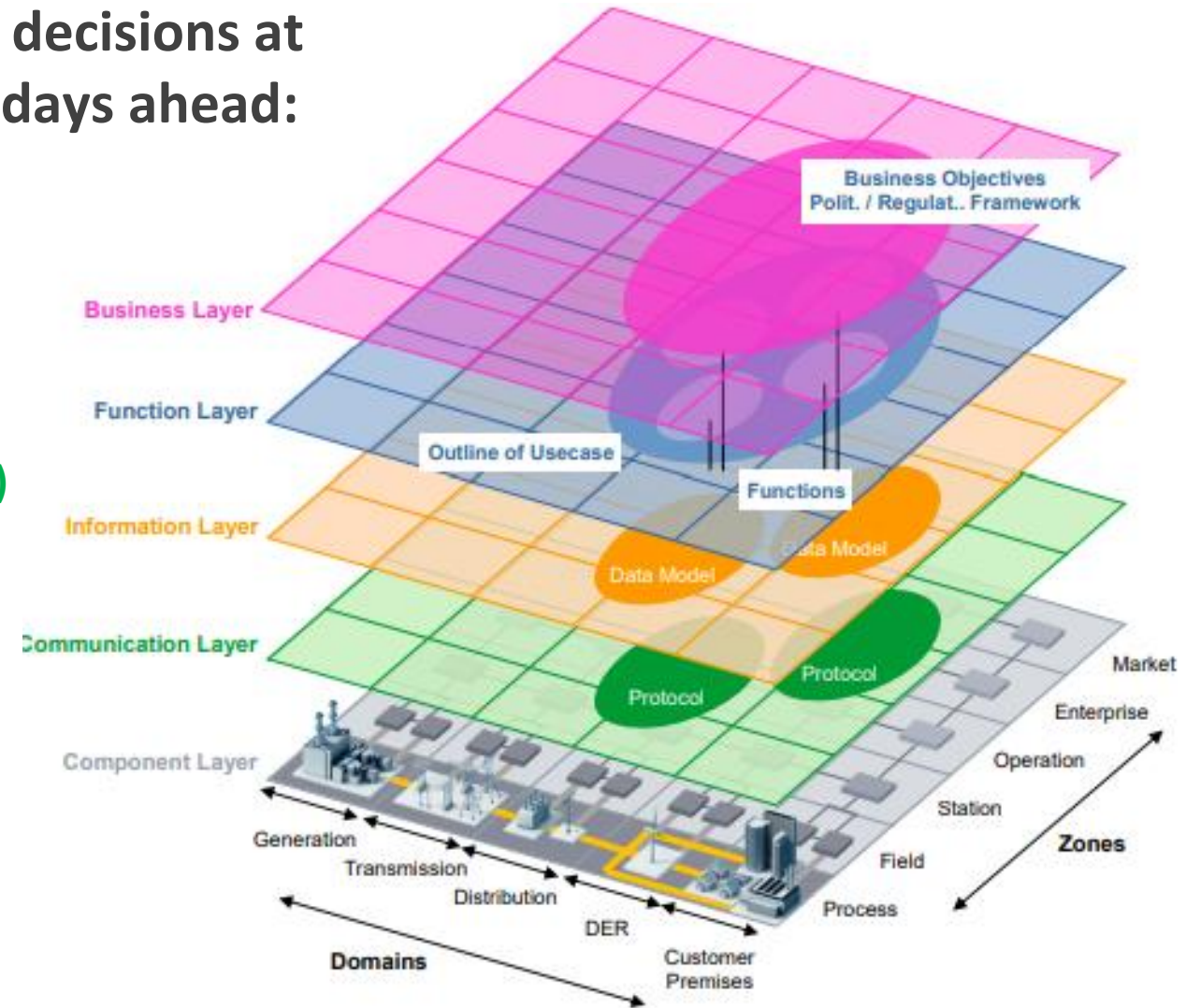
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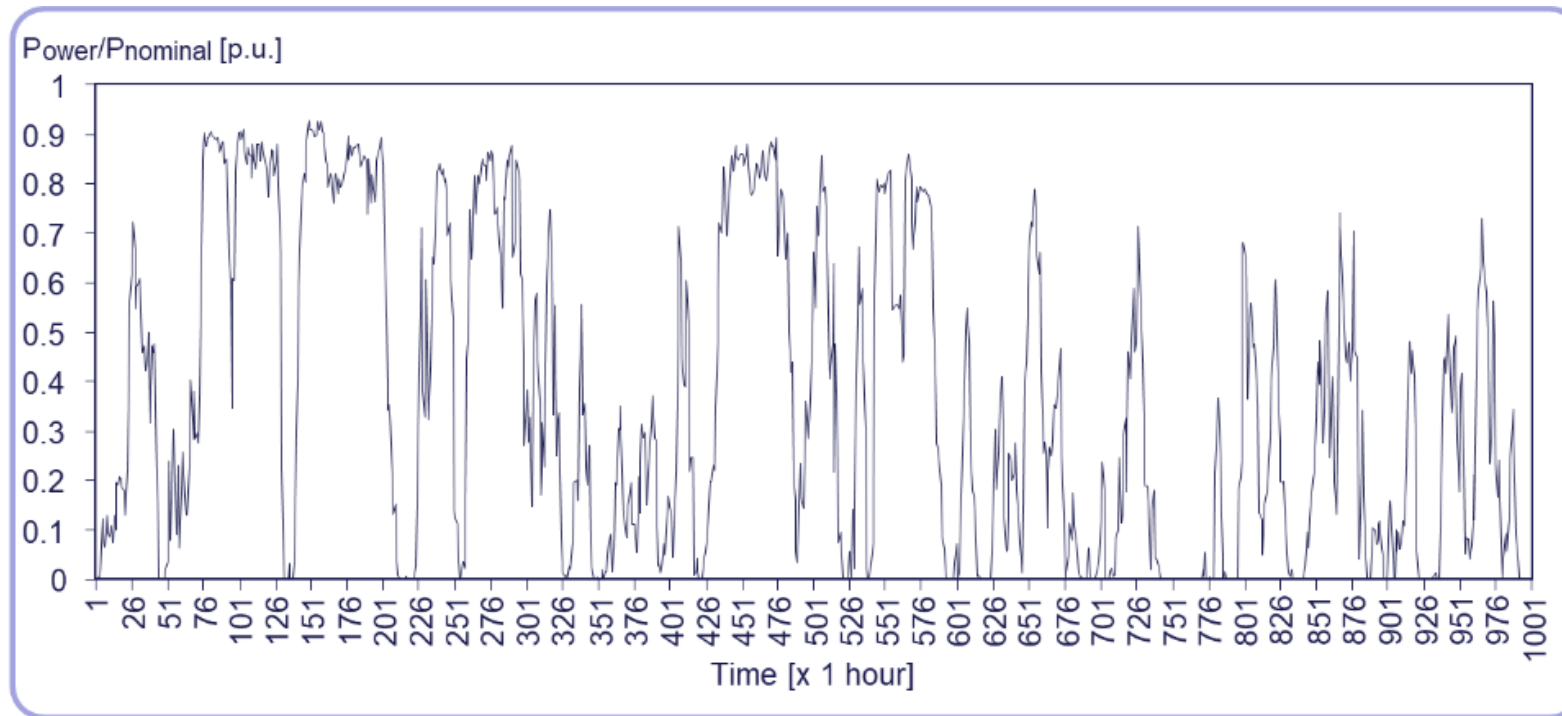
Focus on functionalities needed to optimise decisions at operational time scales of a few minutes to days ahead:

Related to RES integration

- Forecasting of demand, generation, DLR....
- Scheduling/Unit commitment
- Optimal allocation of reserves
- Congestion management
- Management of hybrid systems (RES/storage, H2...)
- Trading of RES/virtual power plants to markets
- Dynamic security assessment
- Alarm management
- Control of assets/visual inspection
- Predictive maintenance
- End of life estimation
-



- The weather dependency of variable Renewable Energy Sources (RES), mainly wind & solar production, brings challenges to operators (variability/uncertainties)

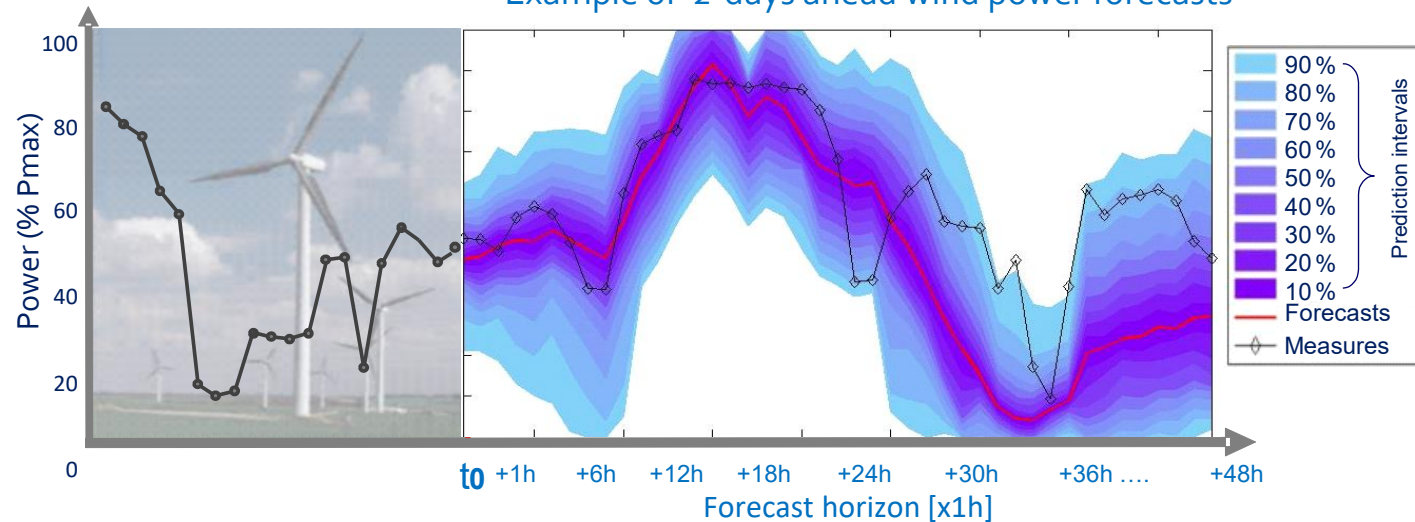


Example of hourly variability of the production of a wind farm

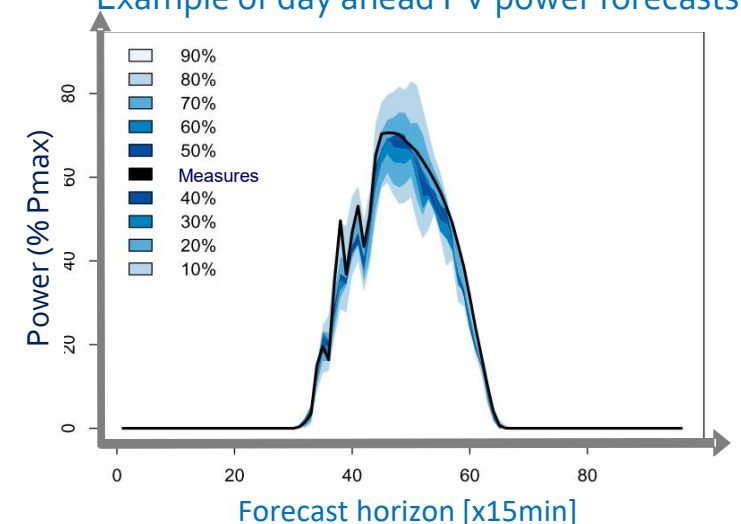
The role of short-term RES forecasting

- Short-term (minutes-days ahead) forecasts of renewable generation (wind, solar) are necessary for a secure and economic operation of power systems.
- First solutions proposed in the literature in 1985.

Example of 2-days ahead wind power forecasts

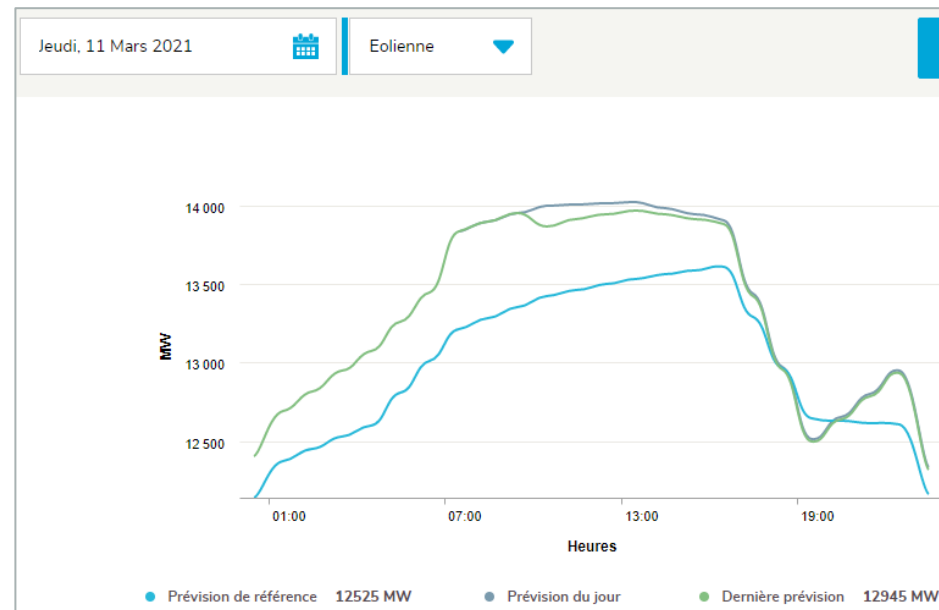


Example of day ahead PV power forecasts



The role of short-term RES forecasting

- Short-term (minutes-days ahead) forecasts of renewable generation (wind, solar) are necessary for a secure and economic operation of power systems.
- First solutions proposed in the literature in 1985.
- Forecasting systems are used operationally by stakeholders since early '90s.

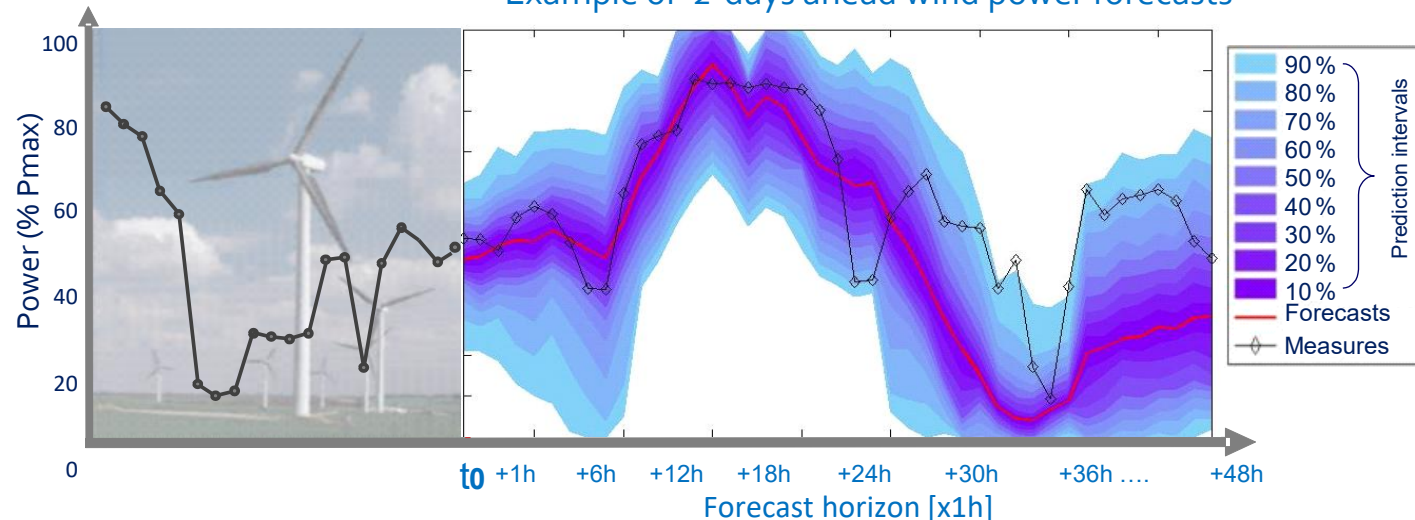


Example of wind power forecasts used by RTE (national scale)

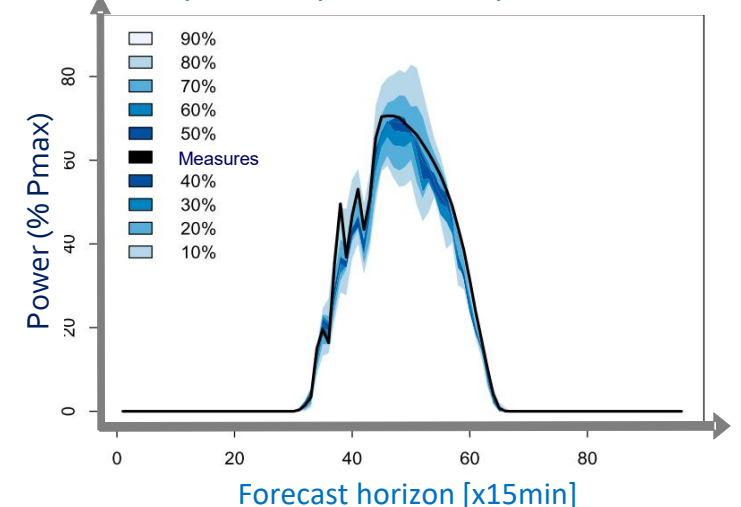
Despite this apparent maturity:

- Large forecast errors may occur with a high financial/technical impact.
- Improving **forecasting accuracy** has been a continuous requirement by end users.
- Requirements for **new forecasting products** continuously emerge

Example of 2-days ahead wind power forecasts



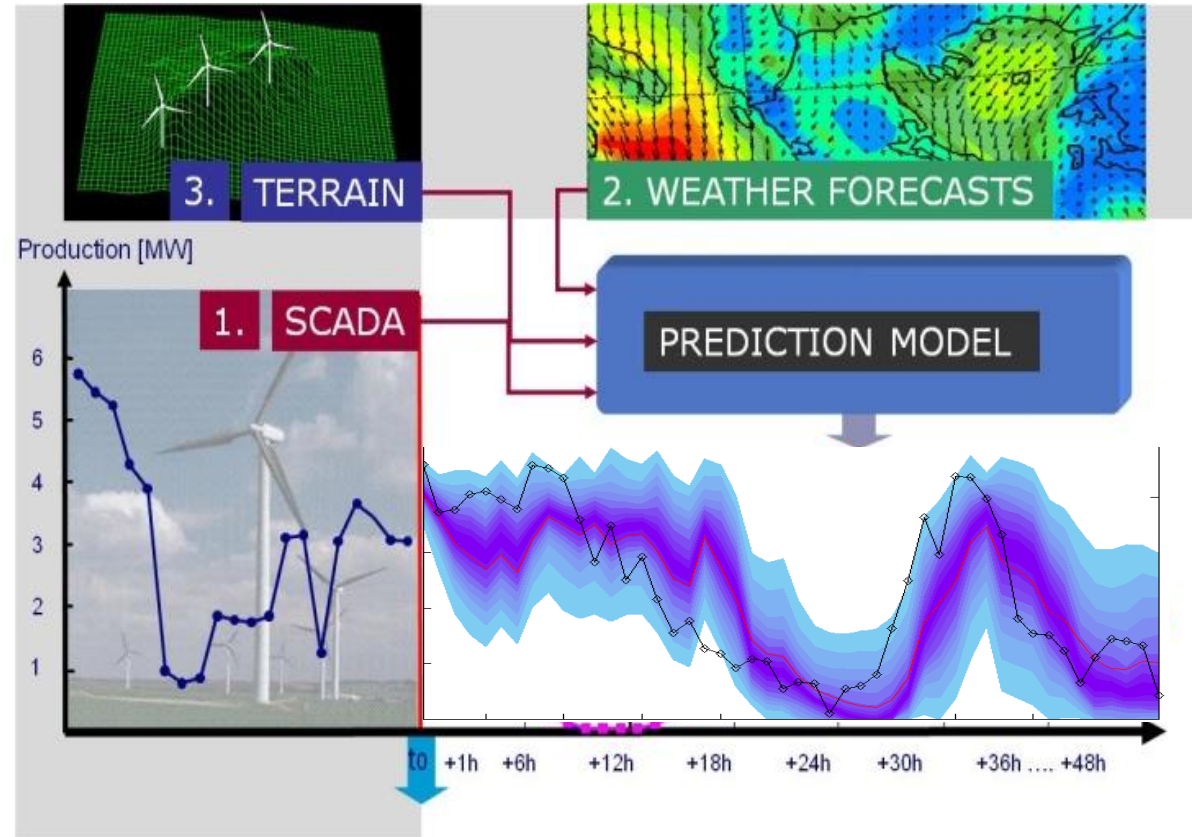
Example of day ahead PV power forecasts



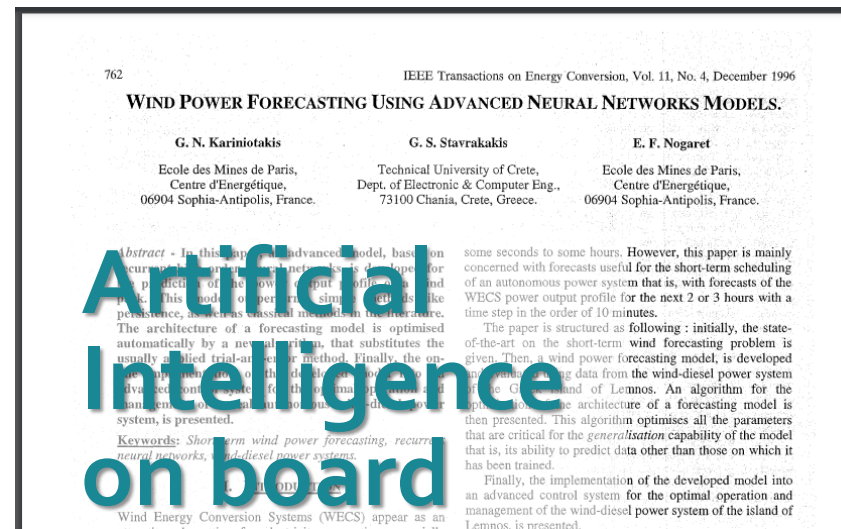
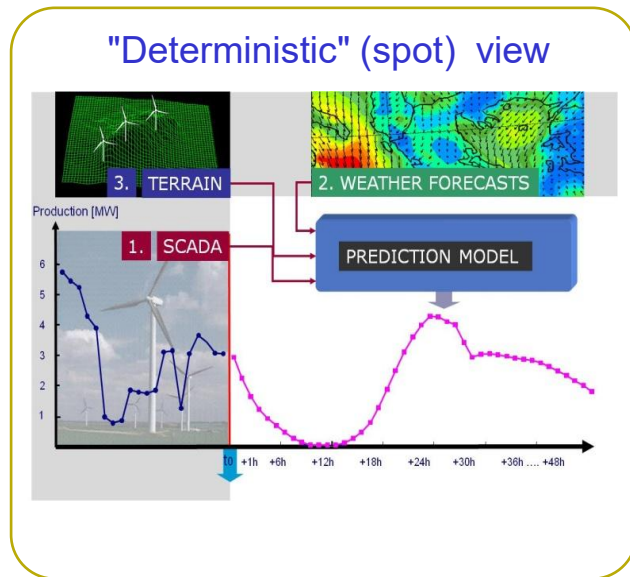
OUTLINE

1. Context
2. **State of the Art in wind power forecasting**
3. Research directions
4. Future challenges

The general principle of wind power forecasting



The history of wind power forecasting

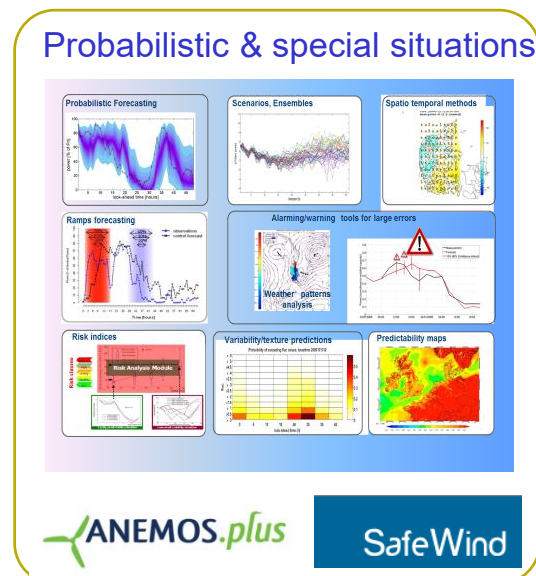
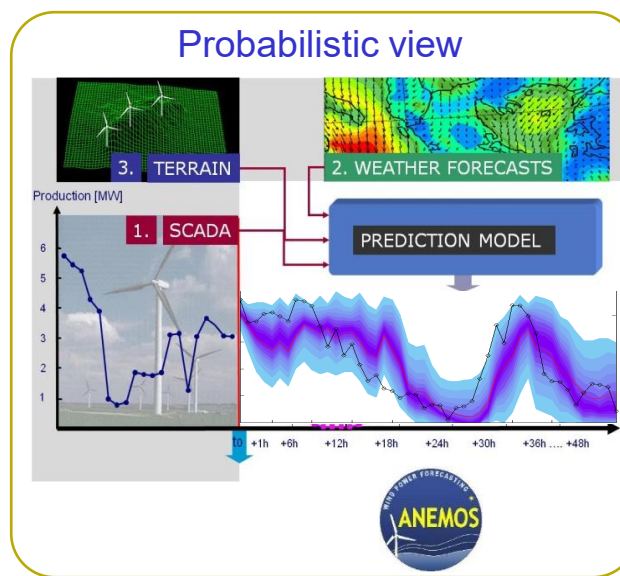
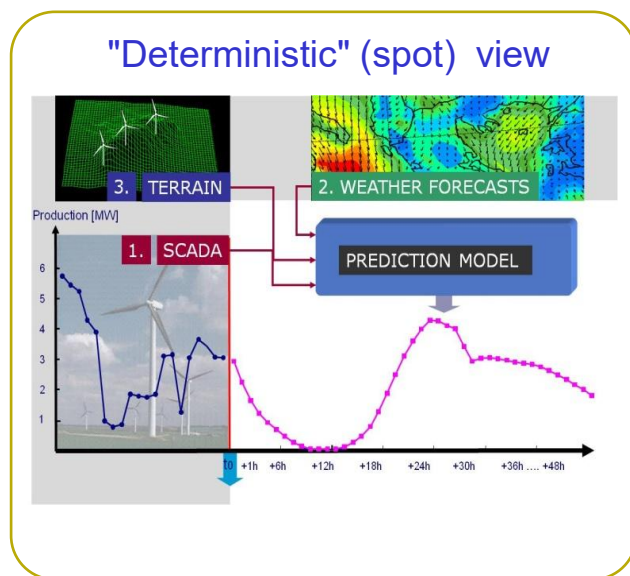


- First purely time series methods on WPF

- Statistical / time-series approaches
- Physical modelling
- First AI-based approaches
- NWPs considered as input
- Empiric/hybrid implementations into operational forecast tools

- The **1st ever journal paper**, where IA was applied in the renewable energies field was published in 1996 (ANN for wind power forecasting).

The history of RES forecasting



- First purely time series methods on WPF

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- Mapping of state of the art
- 1st benchmarking (Anemos competition)
- Physical modelling
- Statistical models, AI, Data mining,...
- Combination of models
- First probabilistic approaches/ensembles
- Upscaling
- Evaluation standardisation/protocol
- International collaboration

- Dedicated NWPs for RES
- Direct probabilistic predictions
- Ramps forecasting
- Scenarios, Ensembles,
- Risk indices
- Large errors warning/alarming
- Spatiotemporal forecasting
- Variability forecasting
- Predictability maps

- Seamless forecasting
- Ultra high resolution (LES)
- Advanced NWPs
- Prescriptive analytics
- Extremes
- Data sharing/Data markets
- New forecasting products
- Resilience in forecasting
- Optimal use in applications

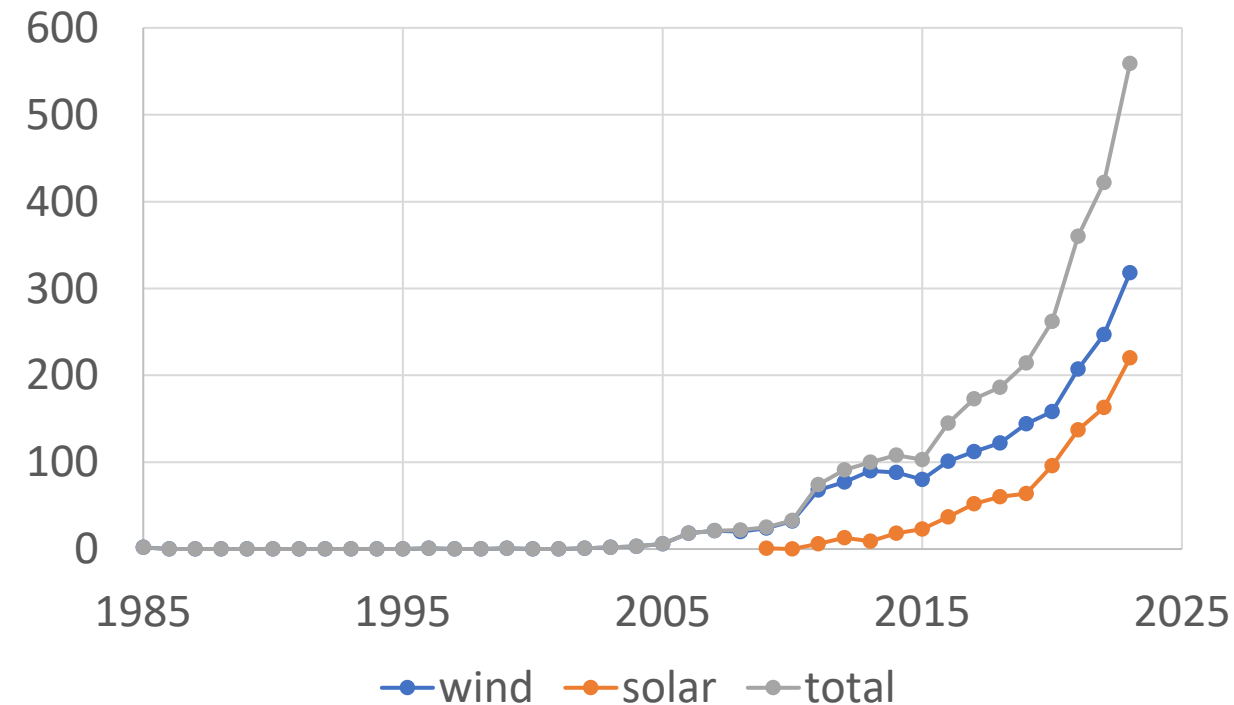
[2002-2006] ANEMOS (FP5), <http://www.anemos-project.eu/>
 [2008-2011] ANEMOS.plus (FP6), <http://www.anemos-plus-project.eu/>

[2008-2012] SAFEWIND (FP7), <http://www.safewind.eu/>
 [2019-2023] Smart4RES (H2020), <http://www.smart4res.eu/>

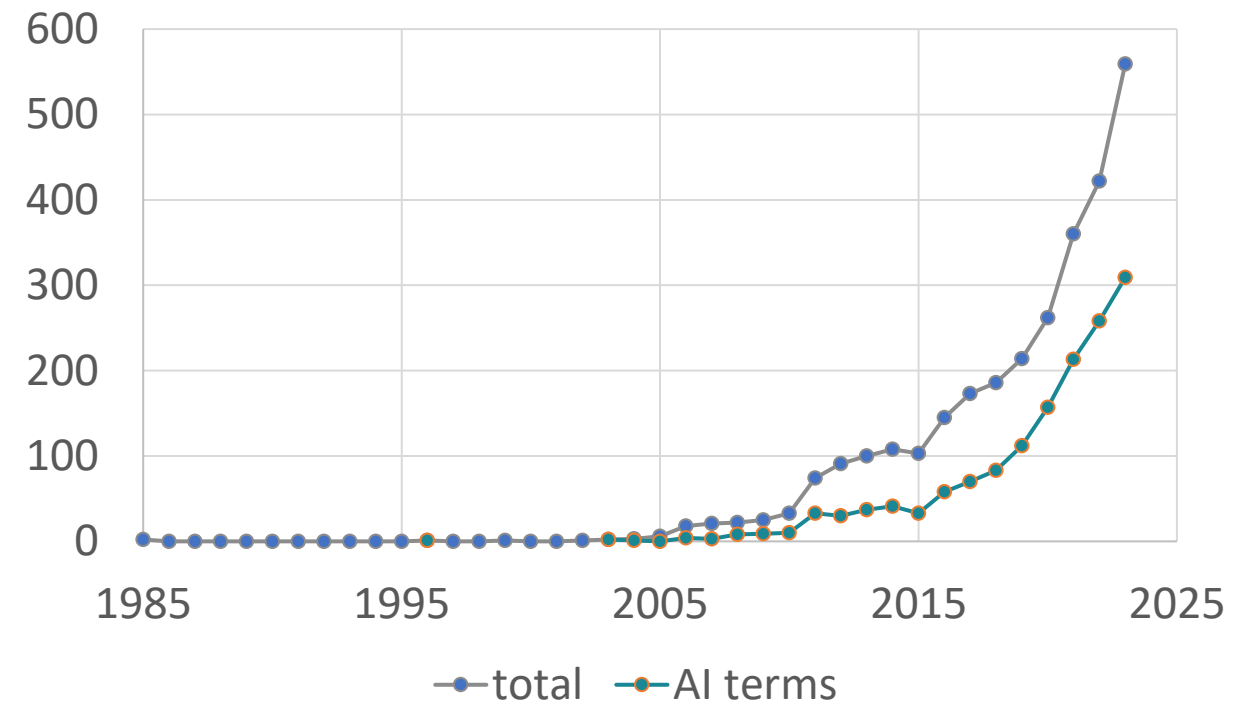
The history of RES forecasting

- Bibliometric analysis on Scopus on Solar/wind energy/power forecasting and similar
- 2930 documents between 1985 and 2023

Number of publications/year on RES forecasting



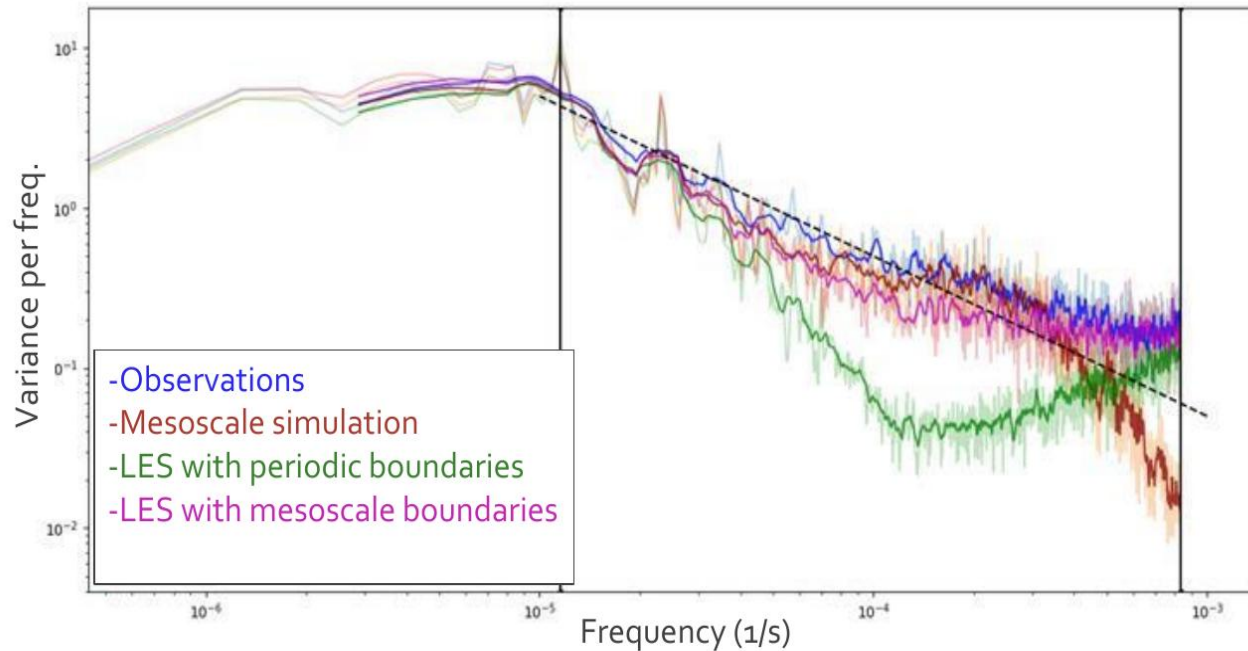
Number of publications/year on RES forecasting



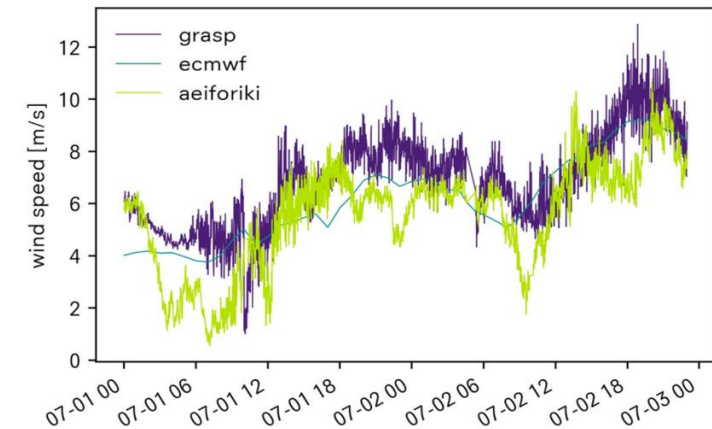
OUTLINE

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- Refined Large Eddy Simulations (LES) thanks to improved physics and realistic boundary conditions
- Small scale fluctuations correctly captured by LES (resol. 50 m, 30 sec).

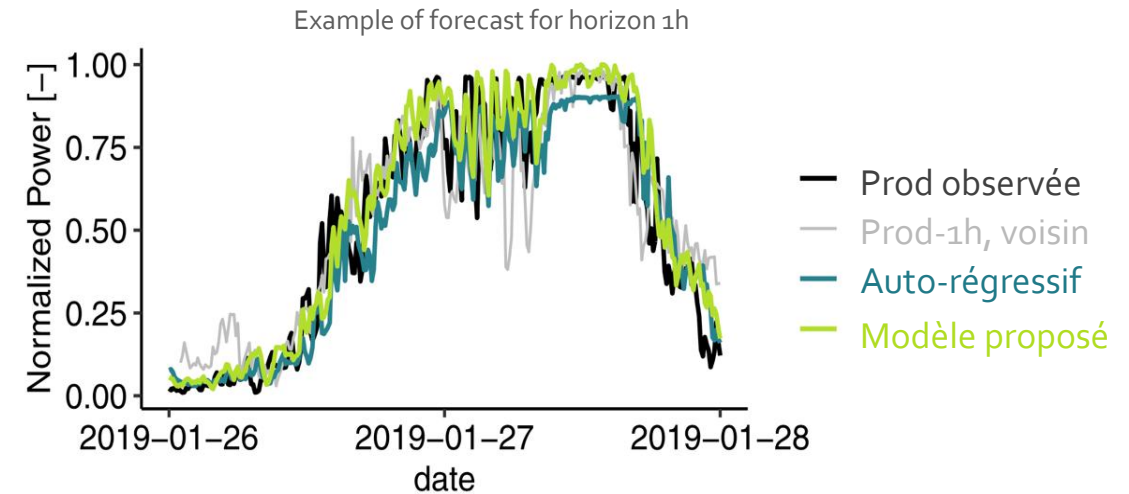
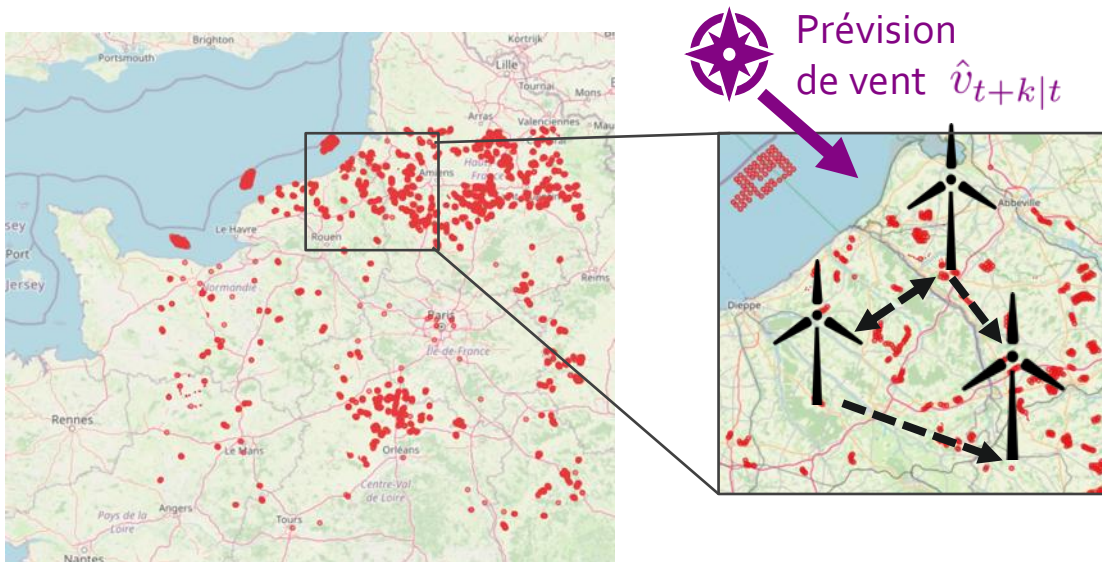


Energy spectra for observed wind and for different simulations



Average improvement of 9 % for MAE of wind speed for 7 sites (KPI 1.1)

- Use the measurements from neighbour wind farms as sensors to model spatio-temporal correlation and propagation of weather phenomena.
- Example: study for RTE for 600+ wind farms in France for horizons $t + 3 h$.
 - Conditional regression to predicted wind conditions and regularisation (lasso)



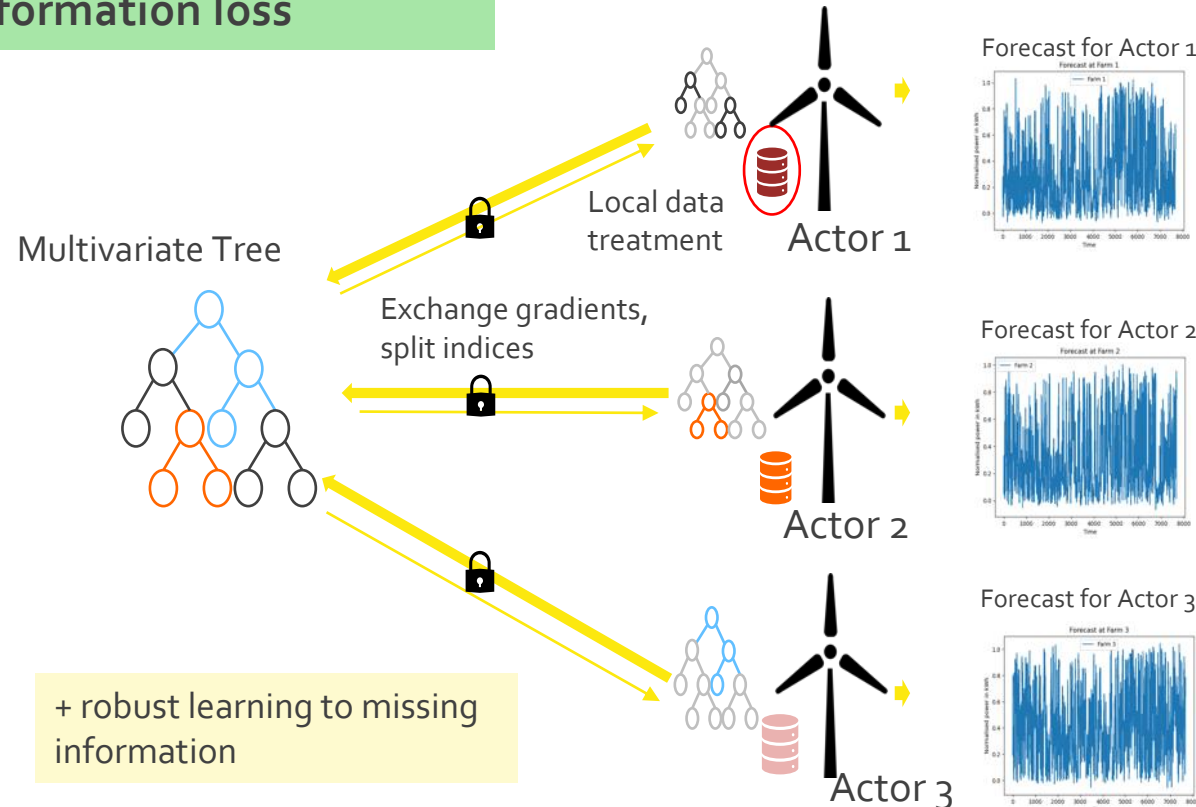
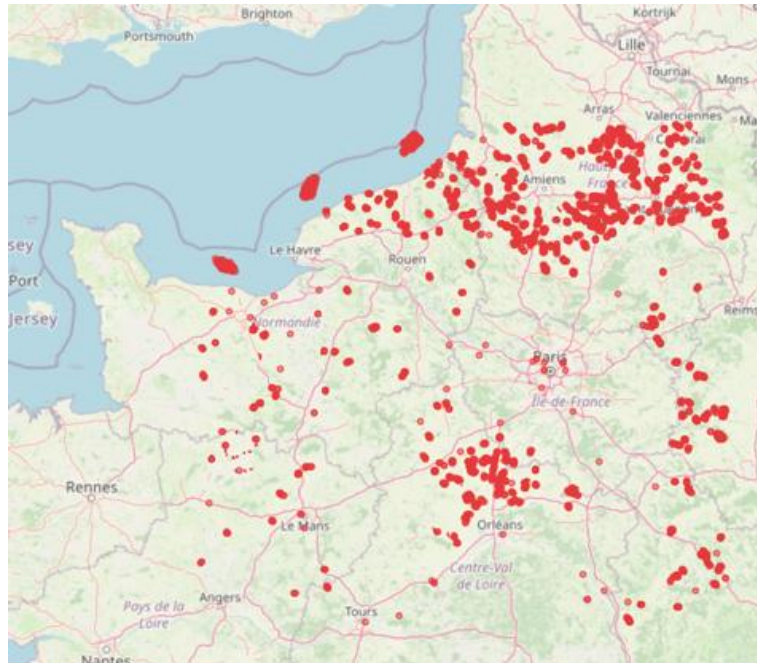
RMSE error reduction between
4%-10% vs reference.

- Data might belong to different owners and have privacy/confidentiality constraints

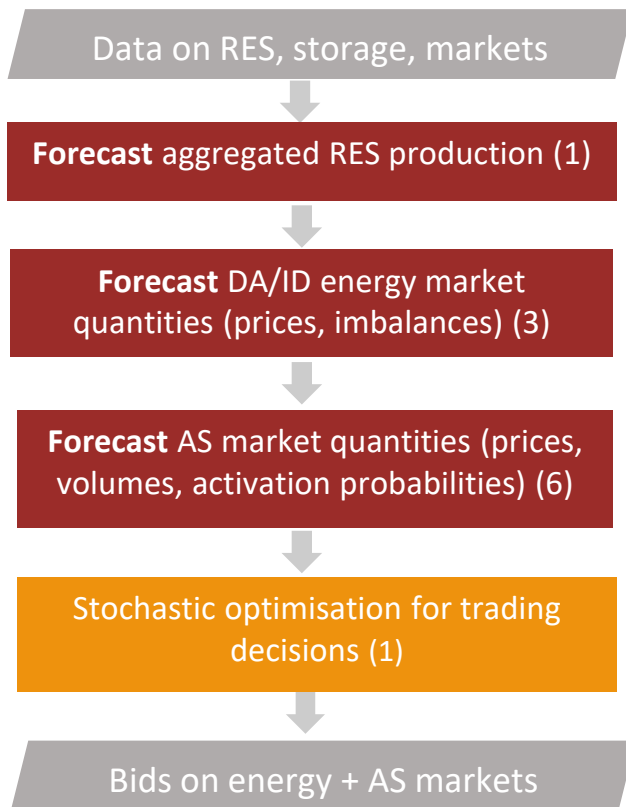
Federated Learning, state of the art:

- Homomorphic encryption -> **computational intensive**
- Differential privacy -> **noise, thus information loss**

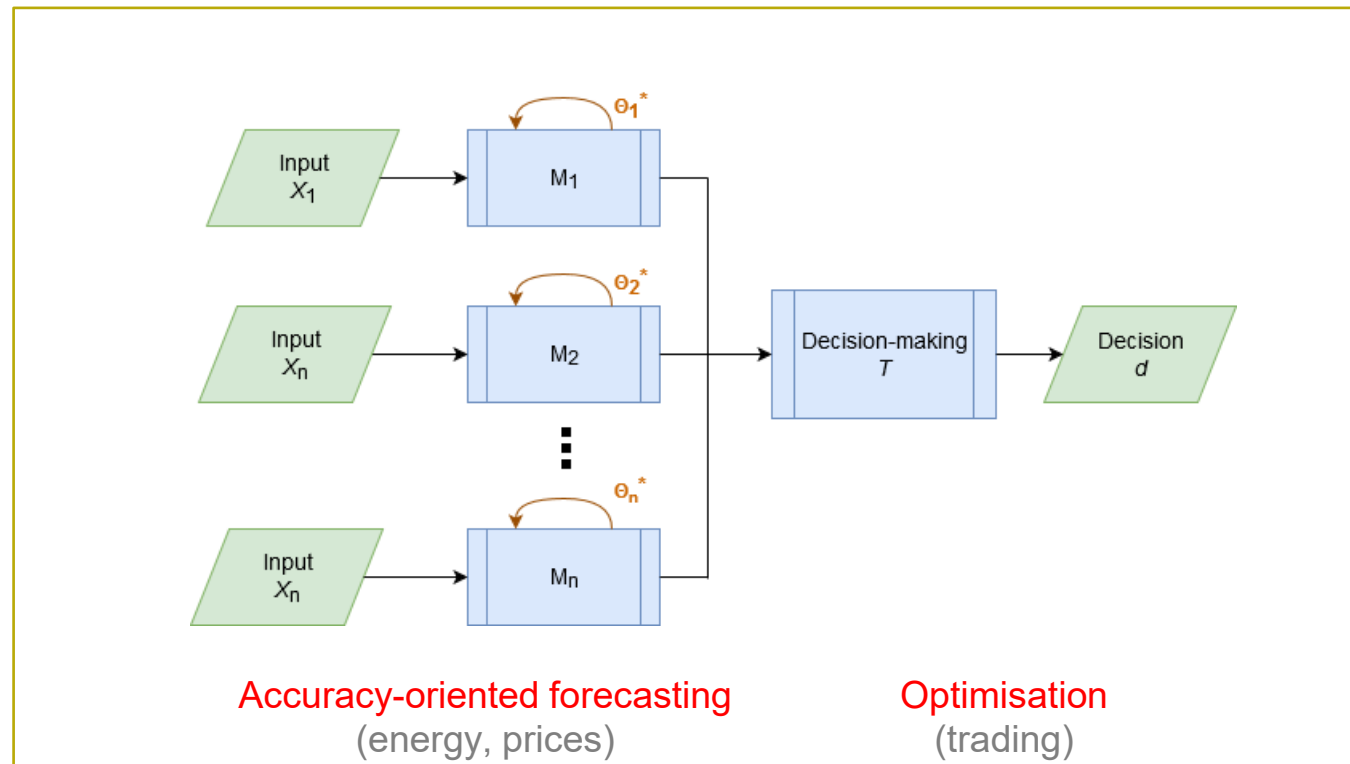
Federated Trees with Secret Sharing



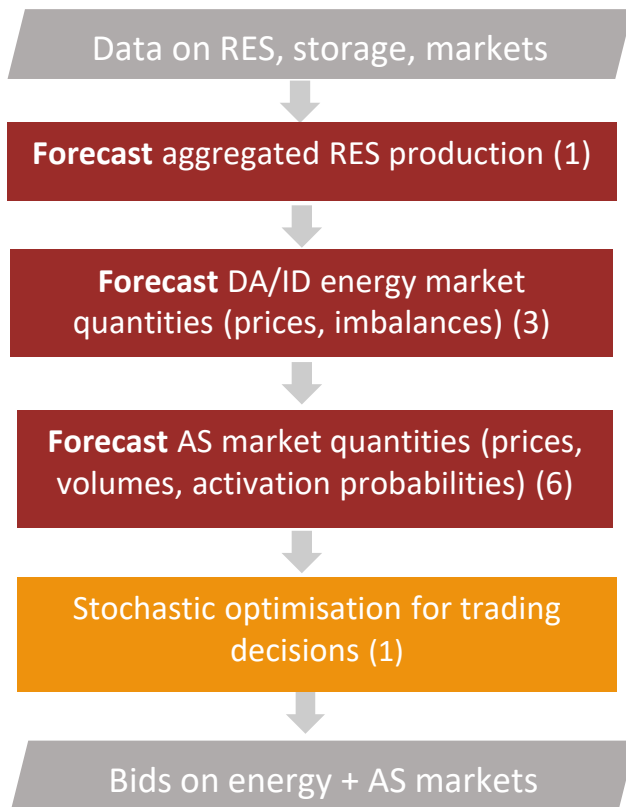
Example Use-Case: Optimisation of VPP participation in day-ahead (DA) + Intraday (ID) + Ancillary Service (AS) markets:
(in parenthesis the number of models: 11 in total)



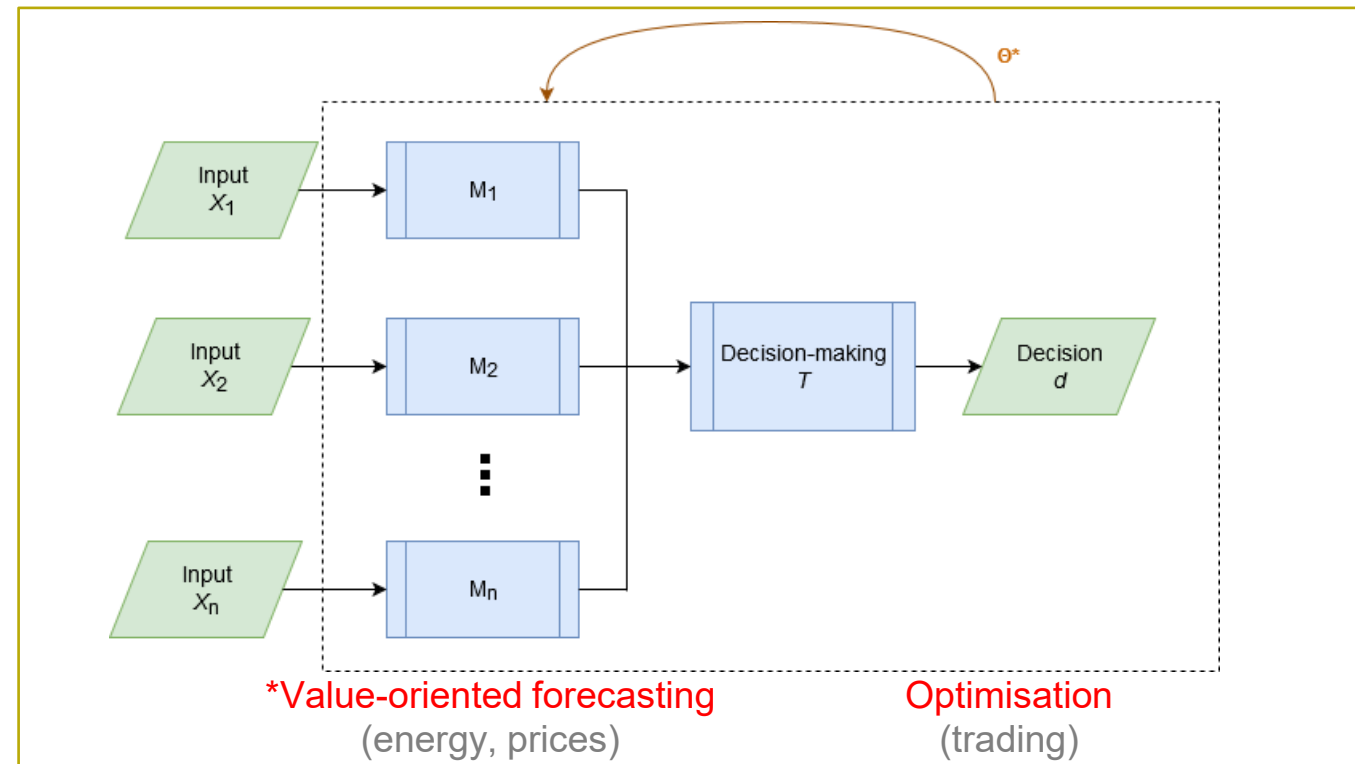
The classic approach: FORECAST THEN OPTIMISE



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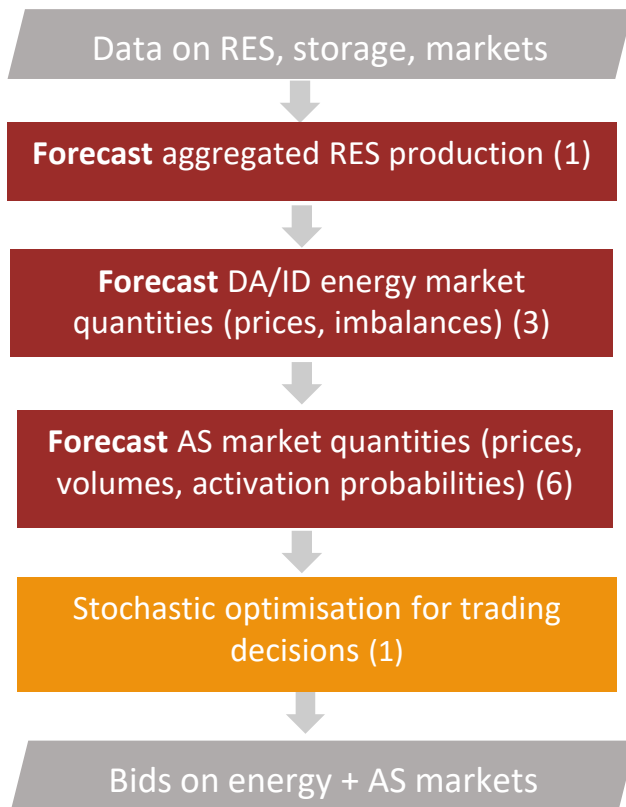


FORECAST* THEN OPTIMISE

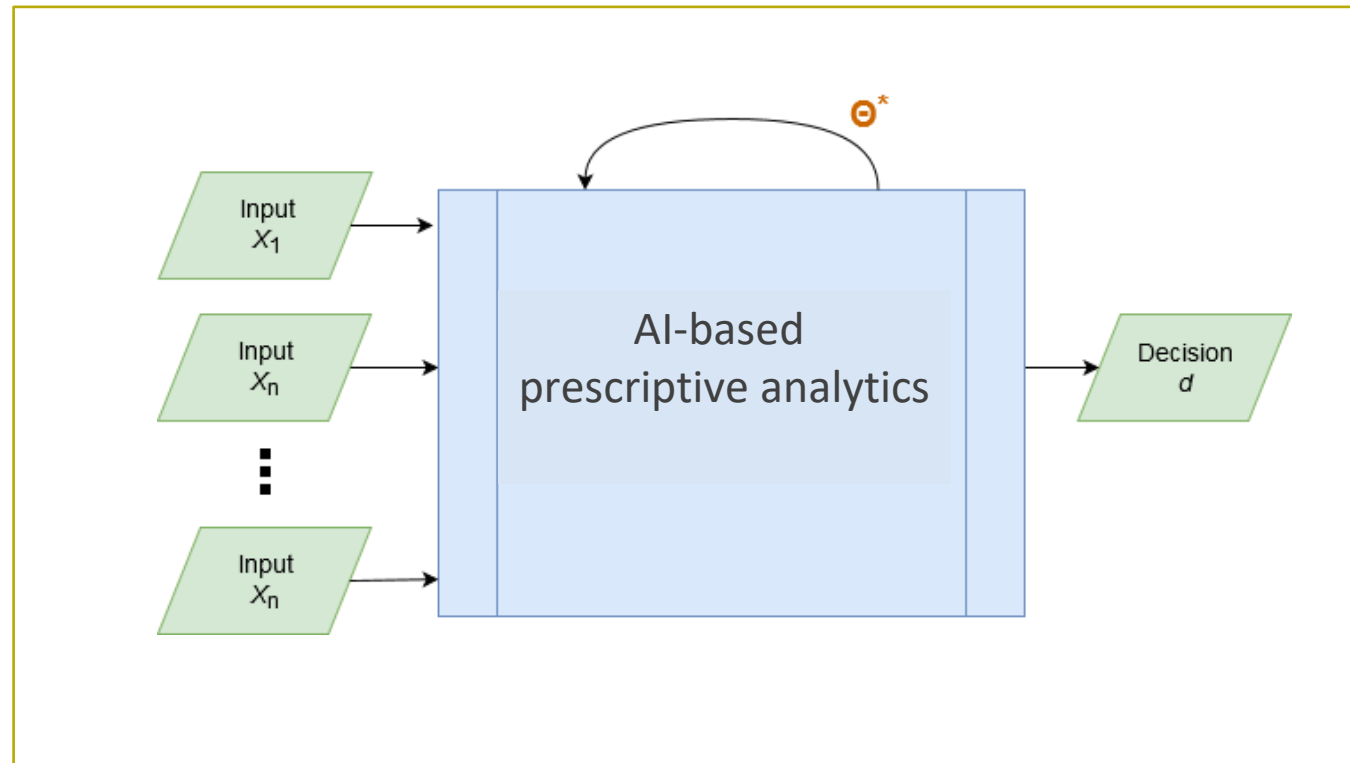


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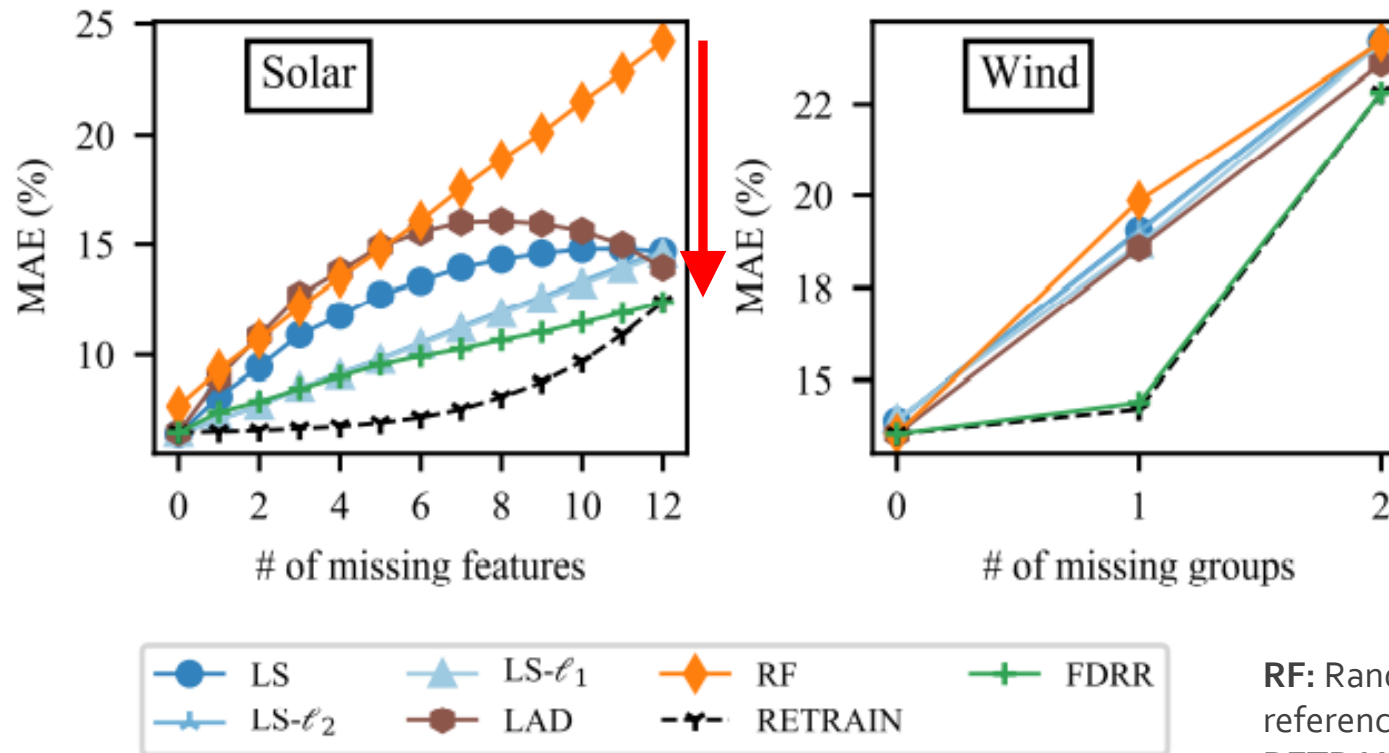
Decision-Focused Learning



JOINT FORECASTING & OPTIMISATION



- **Objective:** develop a forecasting approach that is robust against missing data at operational environment.
 - Combination of time series **forecasting** and **robust optimization**
 - Feature-deletion robust regression (FDRR) minimizes the worst-case loss when Γ features are missing (MINES Paris).



RF: Random Forest approach commonly used as advanced reference model.

RETRAIN: retrained models with missing features.

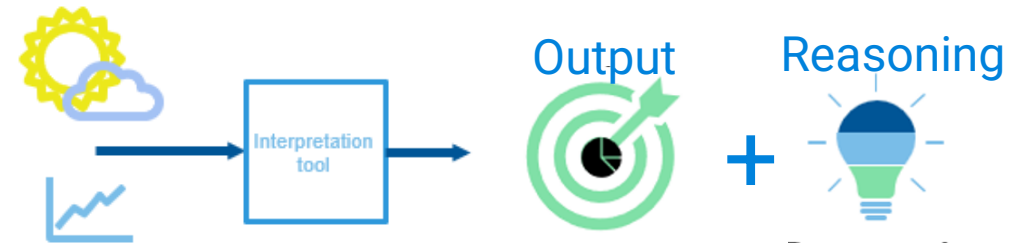
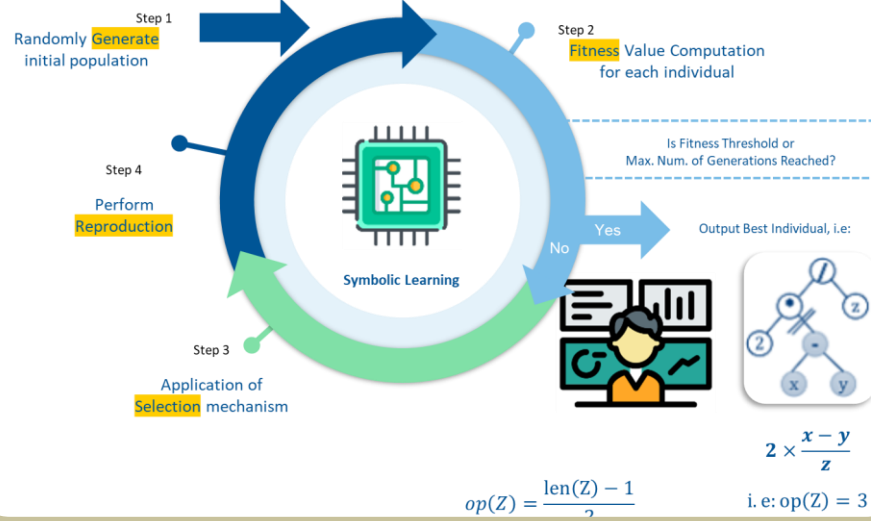
- Goal: Develop a wind power trading approach which is interpretable by design

Symbolic regression

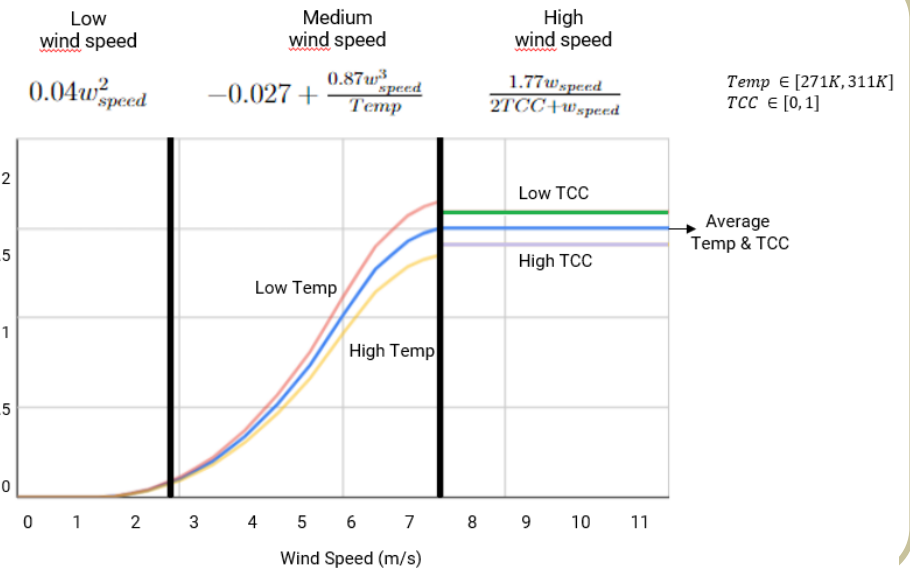
Start with a library of symbolic variables

w_{speed} w_{speed}^2 w_{speed}^3 $Temp$ TCC

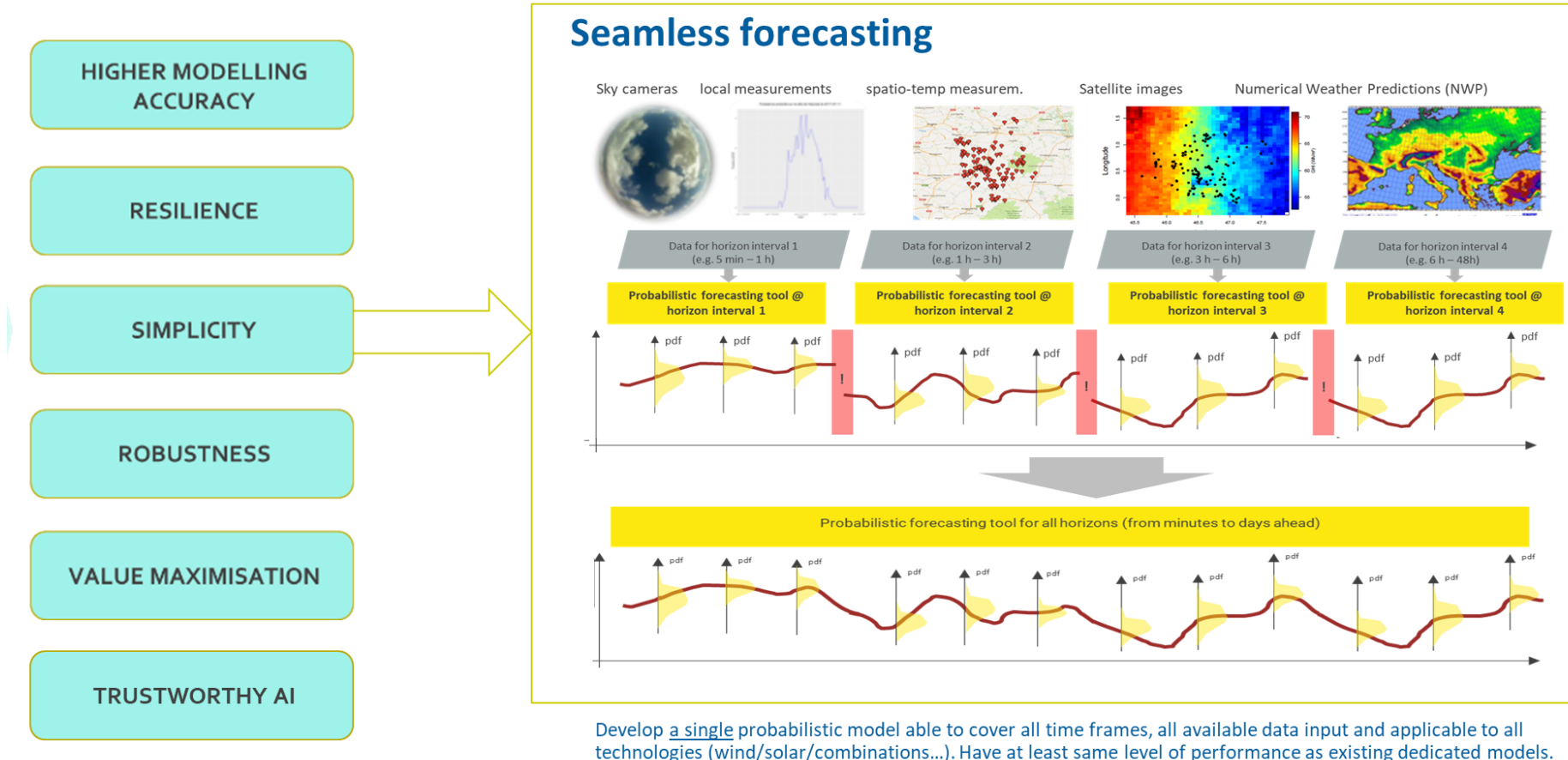
Symbolic learning



Symbolic Expression



- Methods that satisfy multiple properties by design.



OUTLINE

1. AI in modern power systems
2. State of the Art in RES forecasting
3. Highlight results from the Smart4RES project
4. **Conclusions**

1. Research towards RES-dedicated weather forecast products (i.e. higher temporal resolution and frequency of updates for classical NWP, focus on specific variables sensitive for energy applications)
2. Ultra high spatio-temporal resolution modelling of weather variables (i.e. Large Eddy Simulations).
3. Improve seasonal forecasting and associated uncertainty
4. Better forecasting of extreme situations (ramps, fog, snow, icing, lightnings,...)
5. Advanced techniques for combination of multiple sources of data for RES forecasting.
6. Forecasting RES production under external constraints (curtailments due to congestions, AS provision, noise, birds...).

8. Go beyond “accuracy-oriented” RES forecasting to “MultiProperty-oriented” forecasting by design.
 - If based on AI methods: they should follow trustworthy AI principles.
 - Models need to be **resilient** (missing data, extremes, cyberattacks...), robust to uncertainties
9. Mature privacy/confidentiality data sharing solutions for collaborative forecasting and optimization. Solutions like data markets for value sharing.
10. End-to-end interpretable AI-based approaches, like prescriptive analytics, to simplify (automatise?) the classic model chain “Forecast then Optimise” to “Joint Forecasting and Optimisation”.
11. Need to develop **optimisation/decision-making tools** able to integrate **alternative forecasting products** (i.e. ramps forecasting, risk indices, scenarios...) to simplify decision making by operators.
12. Need to facilitate the **adoption of probabilistic decision-making by operators**.
13. Work towards standardisation of RES forecasting products.

